JOHNSON COUNTY GAS COMPANY

P. O. Box 339 Harold, KY 41635 Phone (606) 789-5481 Fax (606) 478-5266

Email: budri@mikrotec.com

December 29, 2010

Mr. Jeff Derouen
Executive Director Public Service Commission
211 Sower Blvd.
P. O. Box 615
Frankfort, KY 40602-0615

RECEIVED

JAN 3 2010

PUBLIC SERVICE COMMISSION

Dear Mr. Derouen,

Please find enclosed one original and three copies Johnson County Gas Company's most recent tariff filling which will cancel Tariff Sheet # 2010-00010. Johnson County Gas respectfully requests that the Commission waive the thirty day notification period and allow this tariff to become effective on January 1, 2011. This filing is for the three month period from January 1, 2011 through March 31, 2011.

Johnson County Gas Company respectfully requests that the Commission approve the enclosed tariff sheets.

Sincerely,

Bud Rife

Enclosures br/jh

P.S.C. Ky. No. 2010-

Cancels P.S.C. Ky. No. 2010-00010

Johnson County Gas Company

Of

Harold, Kentucky 41635

Rates, Rules and Regulations for Furnishing Gas

At

Meally, Van Lear, East Point and Hager Hill

Filed With Public Service Commission Of Kentucky

Issued: December 29, 2010 Effective: January 1, 2011

Issued By: Johnson County Gas Company

By: Bud Říře // President/Manager

P.S.C. NO. <u>2010-</u>

CANCELLING P.S.C. NO. 2010-00010

Johnson County Gas Company

CLASSIFICATION OF SERVICE

Proposed Rates:

Residential

		Gas Cost	Total
	Base Rate	Recovery	Rate
First Mcf (minimum bill)	\$6.9542	\$6.8013	\$13.7555
All over 1 Mcf	\$5.9542	\$6.8013	\$12.7555

Commercial

All Mcf \$6.3042 \$6.8013 \$13.1055

DATE OF ISSUE: <u>December 29, 2010</u> DATE EFFECTIVE: <u>January 1, 2011</u>

ISSUED BY: Bud Rife

President/Manager P.O. Box 339 Harold, KY 41635

Issued by authority of an Order of the Public Service Commission of

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost (EGC)	\$/Mcf	\$6.7836
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.0177
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$6.8013
to be effective for service rendered from.		
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$111,237.49
/Sales for the 12 months ended	\$/Mcf	16,398.00
Expected Gas Cost	\$/Mcf	\$6.7836
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.0177
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0000
=Actual Adjustment (AA)	\$ Mcf	\$0.0177
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II

EXPECTED GAS COST

	onths ended	Sept. 30,2010			
(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
NYMEX Bradco Equitable Energy	10,988 4,273 1,547	1.025 1.025 1.03	10,720 4,169 1,509.00	\$5.84 \$8.5000 \$8.7500	\$62,604.80 \$35,436.50 \$13,196.19 \$0.00 \$0.00 \$0.00 \$0.00
-					
Totals			16,398		\$111,237.49
Totals Line loss for 12 months ended and sales of	9/30/2010 16,398.00	is based on purchase Mcf.	·	16,398.00	\$111,237.49
Line loss for 12 months ended	16,398.00 ses (6)	Mcf.	es of	16,398.00 <u>Unit</u>	\$111,237.49 Amount \$111,237.49 16,398 \$6.7836

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period Interest Factor (90 Day Commercial Paper Rate)	2010	\$	
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	2010	Mcf	16,398.00
Current Supplier Refund Adjustment			0

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended

31-Dec-08

Particulars	Unit	July '10	Aug. '10	Sept. '10
Total Supply Volumes Purchased	Mcf	202	125	208
Total Cost of Volumes Purchased	\$	\$1,878.50	\$1,768.00	\$1,768.00
/ Total Sales *	Mcf	221.0	208.0	154.0
= Unit Cost of Gas	\$/Mcf	\$8.5000	\$8.5000	\$11.4805
- EGC in Effect for Month	\$/Mcf	\$8.8367	\$8.8367	<u>\$8.8367</u>
= Difference	\$/Mcf	(\$0.3367)	(\$0.3367)	\$2.6438
x Actual Sales during Month	Mcf	221.0	125.0	<u>154.0</u>
= Monthly Cost Difference	\$	(\$74.41)	(\$42.09)	\$407.15
Total Cost Difference			\$	\$290.65
			Wcf	16,398.0
/ Sales for 12 months ended = Actual Adjustment for the Reporting F	Period (to Sch	IC)	IVIOI	\$0.0177

^{*} May not be less than 95% of supply volume

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery \$0
Mcf Sales for factor 16,398
BA Factor \$0.0000

P. O. BOX 221

PRESTONSBURG, KY 41653

Phone (606) 886-2303 Fax (606) 886-0928

Invoice Date:

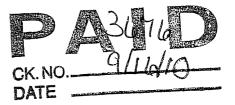
August 19, 2010

Bill To:

Johnson County Gas Company

P.O. Box 339

Harold, KY 41635



DATES	MCF	Rate/MCF	TOTAL
07/01/10- 08/02/10	202	\$8.50	\$ 1717.00



PAST INVOICES	29151.00
CURRENT CHGS – AUG GAS	+1717.00
PMT RECEIVED 8/11/10	- 1470.50

TOTAL DUE 29397.50

P. O. BOX 221

PRESTONSBURG, KY 41653

Phone (606) 886-2303 Fax (606) 886-0928

Invoice Date:

Sept 17, 2010

Bill To:

Johnson County Gas Company

P.O. Box 339

Harold, KY 41635

10/8/10

DATES	MCF	Rate/MCF	FOTAL
08/02/10- 09/01/10	208	\$8.50	\$ 1768.00

PAST INVOICES
CURRENT CHGS

29397.50 + <u>1</u>768.00

TOTAL DUE

31165.50

Lecal 3/10 3065

P. O. BOX 221

PRESTONSBURG, KY 41653

Phone (606) 886-2303 Fax (606) 886-0928

Invoice Date:

Oct 19, 2010

Bill To:

Johnson County Gas Company

P.O. Box 339

Harold, KY 41635

DATES	MCF	Rate/MCF	TOTAL
09/01/10- 10/01/10	208	\$8.50	\$ 1768.00
		CK. NO3684	FCB
		DATE	

PAST INVOICES
PMT RECEIVED 10/8/10
CURRENT CHGS

31165.50 - 1768.00 + 1768.00

TOTAL DUE

31165.50

EOT ENERGY, LLC 225 NORTH SHORE DRIVE 3RD FLOOR

PITTSBURGH, PA 15212-5861

JOHNSON COUNTY GAS CO PO BOX 339

HAROLD, KY 41635-0339

Invoice Number:

S-10010068

Customer ID:

JOHNSONCOUNT

Customer Number:

41031

GMS Contract Number: S-JOHNSONCOUNT-S-0001

Invoice Date:

16-Mar-2010

Due Date:

25-Mar-2010

Production Month:

1/2010

PipelineAnalyst:

EQT ENERGY, LLC

<u>Pipeline</u>	Meter	<u>Description</u>	Stat.	<u>Ouantity</u>	Avg.Price	<u>AmountDue</u>
(Prodmonth = 1	ProdYear = 2010)					
KENTUCKY.WV	58	JOHNSON COUNTY GAS COMPAN	Y Nom	797 Dth	\$8.50000	\$6,774.50
		Current Totals		797 Dth		\$6,774.50

Recap:

Commodity Total

\$6,774.50

Net Amount Due

\$6,774.50



DATE

Amount Calculated In (USD)

EQT ENERGY, LLC

225 NORTH SHORE DRIVE

3RD FLOOR

PITTSBURGH, PA 15212-5861

JOHNSON COUNTY GAS CO

PO BOX 339

HAROLD, KY 41635-0339

Invoice Number:

S-10030057

Customer ID:

JOHNSONCOUNT

Customer Number:

41031

GMS Contract Number: S-JOHNSONCOUNT-S-0001

Invoice Date:

11-May-2010

Due Date:

14-May-2010

Production Month:

3/2010

PipelineAnalyst:

EQT ENERGY, LLC

<u>Pipeline</u>	Meter	Description	Stat.	<u>Ouantity</u>	Avg.Price	AmountDue
(Prodmonth = 3)	ProdYear = 2010)					
KENTUCKY.WV	58	JOHNSON COUNTY GAS COMPANY	Nom	187 Dth	\$7.11000	\$1,329.57
		Current Totals		187 Dth	-	\$1,329.57

Recap:

Commodity Total

\$1,329.57

Net Amount Due

\$1,329.57

Amount Calculated In (USD)

JOHNSON COUNTY GAS COMPANY INC.

3612

First Commonwealth Bank

5/20/2010

Date

Type Bill

Reference

EQT: MARCH 10 98 Dth

Original Amt. 1,329.57

Balance Due 1,329.57

5/20/2010 **Discount**

Payment 1,329.57

Check Amount

1,329.57

First Commonwealth

Bank Betsy Layne

0 98 Dth

1,329.57

Station 22 05/25/2010

Teller 0323

Sec# 0051 03:29:53 PM

R Dth

Original Amt. 1 329 57 **Balance Due** 1 329 57

5/20/2010 **Discount**

3612

Payment 1 229 57

HOME | COMMODITY CHARTS | COMMODITY QUOTES | MY MENU | FOREX CHARTS | FOREX QUOTES | STOCK QUOTES | FUTURES MARKETS: Grains | Meats | Energy | Metals | Food & Fiber | Currency | Index | Interest



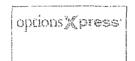
Commodity Futures Price Quotes For

NYMEX Natural Gas

(Price quotes for NYMEX Natural Gas delayed at least 10 minutes as per exchange requirements)

<u>Click here for current electronic session quotes.</u>





Click here to refresh data

GEMINEERREEUNGENOWERWARKET: URDATE

FREE TRADING CHARTS NEWSLETTER

Month	Session					Pr	.Day	Ontiona			
Click for chart	Open	High	Low	Last	Time	Sett	Chg	Vol	Sett	OpInt	Options
<u>Feb 10</u>	5.790	5.875	5.785	5.875	Jan 04, 14:28	5.884	0.312	59409	5.572	120370	Call Put
<u>Mar 10</u>	-	1	-	5.685	Dec 31, 17:49	5.841	0.309	24368	5.532	130769	Call Put
<u>Apr 10</u>	-	1	-	5.649	Dec 31, 17:49	5.802	0.297	17392	5.505	76470	Call Put
<u>May 10</u>	5.830	5.830	5.830	5.830	Jan 04, 14:31	5.837	0.292	5936	5.545	38139	Call Put
<u>Jun 10</u>	1	-	1	5.855	Dec 31, 17:49	5.897	0.282	3503	5.615	24044	Call Put
<u>Jul 10</u>		-	-	5.816	Dec 31, 17:49	5.967	0.272	2797	5.695	19756	Call Put
<u>Aug 10</u>	6.035	6.035	6.035	6.035	Jan 04, 14:32	6.032	0.267	3226	5.765	28624	Call Put
<u>Sep 10</u>		1	1	5.914	Dec 31, 17:49	6.059	0.264	3087	5.795	20847	Call Put
<u>Oct 10</u>		-		5.870	Dec 31, 17:49	6.159	0.261	6928	5.898	45071	Call Put
<u>Nov 10</u>	pos	1	•	6.329	Dec 31, 17:49	6.454	0.233	526	6.221	11415	Call Put
<u>Dec 10</u>		-	-	6.649	Dec 31, 17:49	6.764	0.216	1472	6.548	22404	Call Put
<u>Jan 11</u>	6.960	6.960	6.960	6.960	Jan 04, 13:42	6.979	0.211	2840	6.768	21550	Call Put
<u>Feb 11</u>	-	J	-	6.839	Dec 31, 17:49	6.949	0.204	196	6.745	7956	Call Put
<u>Mar 11</u>		1	1	6.700	Dec 31, 17:49	6.759	0.199	2165	6.560	20985	Call Put
<u>Apr 11</u>	1	-	-	6.058	Dec 31, 17:49	6.159	0.164	1105	5.995	16583	Call Put
<u>May 11</u>	6.110	6.110	6.110	6.110	Jan 04, 13:42	6.119	0.159	111	5.960	9361	Call Put
<u>Jun 11</u>	***	-		6.200	Dec 31, 17:49	6.169	0.159	51	6.010	4416	Call Put

EQT ENERGY, LLC 225 NORTH SHORE DRIVE

3RD FLOOR

PITTSBURGH, PA 15212-5861

JOHNSON COUNTY GAS CO

PO BOX 339

HAROLD, KY 41635-0339

Invoice Number:

S-10030057

Customer ID:

JOHNSONCOUNT

Customer Number:

41031

GMS Contract Number: S-JOHNSONCOUNT-S-0001

Invoice Date:

11-May-2010

Due Date:

14-May-2010

Production Month:

3/2010

PipelineAnalyst:

EQT ENERGY, LLC

<u>ine</u>	Meter	<u>Description</u>	Stat.	Ouantity	Avg.Price	AmountDue
odmonth = 3	ProdYear = 2010)					
ENTUCKY.WV	58	JOHNSON COUNTY GAS COMPAN	Y Nom	187 Dth	\$7.11000	\$1,329.57
		Current Totals		187 Dth		\$1,329.57

Recap:

Commodity Total

\$1,329.57

Net Amount Due

\$1,329.57

Amount Calculated In (USD)

Please Send Correspondence To:

EQT ENERGY, LLC

From:

05/12/2010 07:31

#788 P. 002/002

EQT ENERGY, LLC

225 NORTH SHORE DRIVE

3RD FLOOR

PITTSBURGH, PA 15212-5861

JOHNSON COUNTY GAS CO

PO BOX 339

HAROLD, KY 41635-0339

Invoice Number:

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EQT ENERGY, LLC

<u>ine</u>	Meter	Description	Stat.	Ouantity	Avg.Price	AmountDue
odmonth = 3	ProdYear = 2010)					
	,					
ENTUCKY.WV	58	JOHNSON COUNTY GAS COMPANY	Nom	187 Dth	\$7.11000	\$1,329.57
		Current Totals		187 Dth		\$1,329_57
		Re	cap:			
			Commodit	y Total		\$1,329.57
		PAID	Net Amou	nt Due		\$1,329.57

A MAY 2 6 2010 A By: Wiretranger

Amount Calculated In (USD)

EQT ENERGY, LLC

Please Send Correspondence To:



JOHNSON COUNTY GAS COMPANY

P. O. BOX 339 HAROLD, KY 41635

Phone Number (606) 789-5481 Fax Number (606) 478-5266

PECEIVED

JAN 0 8 2011

PUBLIC SERVICE COMMISSION

FAX TRANSMITTAL FORM

To Pell Derougn

Company Public Service

Phone: Comm.

From: Bed Rife

Date Sent: 12/30/10

Number of Pages: 17 W Cover

THIS FACSIMILE MAY CONTAIN CONFIDENTIAL INFORMATION INTENDED ONLY FOR THE PERSON(S) NAMED ABOVE NOTIFY SENDER IMMEDIATELY IF YOU RECEIVE THIS INFORMATION IN ERROR. IF YOU ARE NOT THE INTENDED RECEIPIENT YOU ARE HEREBY ADVISED THAT ANY DISCLOSURE, COPYING OR DISTRIBUTION OF THE CONTENT IS STRICTLY PROHIBITED AND PUNISHABLE BY LAW

___URGENT

____FOR REVIEW

PLEASE COMMENT

__PLEASE REPLY

Message:

Original is being mailed.

JOHNSON COUNTY GAS COMPANY

P. O. Box 339 Harold, KY 41635 Phone (606) 789-5481 Fax (606) 478-5266 Email: budri@mikrotec.com

December 29, 2010

Mr. Jeff Dcrouen
Executive Director Public Service Commission
211 Sower Blvd.
P. O. Box 615
Frankfort, KY 40602-0615

Dear Mr. Derouen,

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Sincerely,

Bud Rife

Enclosures br/jh

P.S.C. Ky. No. <u>2010-</u>

Cancels P.S.C. Ky. No. 2010-00010

Johnson County Gas Company

Of

Harold, Kentucky 41635

Rates, Rules and Regulations for Furnishing Gas

At

Meally, Van Lear, East Point and Hager Hill

Filed With Public Service Commission Of Kentucky

Issued: December 29, 2010 Effective: January 1, 2011

Issued By: Johnson County Gas Company

President/Manager

Van Lear, Hager Hill, East Point, and Meally

P.S.C. NO. <u>2010-</u>

CANCELLING P.S.C. NO. 2010-00010

Johnson County Gas Company

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Proposed Rates:

Residential

		Gas Cost	Total
	Base Rate	Recovery	Rate
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Commercial

All Mcf \$6.3042 \$6.8013 \$13,1055

DATE OF ISSUE: December 29, 2010

DATE EFFECTIVE: January 1, 2011

ISSUED BY: WWW Bud Rife

President/Manager P.O. Box 339 Harold, KY 41635

Issued by authority of an Order of the Public Service Commission of

SCHEDULE I

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Gas Cost Recovery Rate (GCR)	\$/Mcf	\$6.8013
to be effective for service rendered from		
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$111,237.49
/Sales for the 12 months ended	\$/Mcf	16,398.00
Expected Gas Cost	\$/Mcf	\$6 7836
B REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0,0000
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C ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
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+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0,0000
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0000
=Actual Adjustment (AA)	\$ Mcf	\$0.0177
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0 0000

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 month	ns ended	Sept. 30,2010			
(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
NYMEX Bradco Equitable Energy	10,988 4,273 1,547	1.025 1.025 1.03	10,720 4,169 1,509,00	\$5.84 \$8.5000 \$8.7500	\$62,604.80 \$35,436.50 \$13,196.19 \$0.00 \$0.00 \$0.00 \$0.00
Totals			16,398		\$111,237.49
Line loss for 12 months ended and sales of	<u>9/30/2010</u> 16,398.00	is based on purchases o Mcf.	f 0.00%	16,398.00	
Total Expected Cost of Purchases / Mcf Purchases (4)				<u>Unit</u>	Amount \$111,237.49 16,398
 Average Expected Cost Per Mcf X Allowable Mcf Purchases (must n 		Mof polos / OE)			\$6.7836
= Total Expected Gas Cost (to Sch		IVICI Sales (.33)	AND PROPERTY THE P		16,398.00 \$111,237.49

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	2010	\$	
Interest Factor (90 Day Commercial Paper Rate) Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	2010	Mcf	16,398.00
Current Supplier Refund Adjustment			0

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended

31-Dec-08

Particulars	Unit	July '10	Aug. '10	Sept. '10	
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Total Cost of Volumes Purchased	\$	\$1,878.50	\$1,768.00	\$1,768.00	
/ Total Sales *	Mcf	221.0	208.0	<u> 154.0</u>	
= Unit Cost of Gas	\$/Mcf	\$8.5000	\$8.5000	\$11.4805	
- EGC in Effect for Month	\$/Mcf	\$8.8367	\$8.8367	\$8.8367	
= Difference	\$/Mcf	(\$0.3367)	(\$0.3367)	\$2.6438	
x Actual Sales during Month	Mcf	221.0	125.0		
= Monthly Cost Difference	\$	(\$74.41)	(\$42.09)	\$407,15	
Total Cost Difference			\$	\$290.65	
/ Sales for 12 months ended			Mcf	16,398.0	
= Actual Adjustment for the Reporting Period (to Sch IC)					

^{*} May not be less than 95% of supply volume

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				
The state of the s	Committee of the commit		\$0.00	\$0
			\$0.00	\$0
		The second secon	\$0.00	\$0
			\$0.00	\$0
A CONTROL OF THE CONT	The second secon	A Designation of the control of the	\$0.00	\$0
	And the second s	A man	\$0.00	\$0
	The command of the co	Section 1971 Section 1971	\$0.00	\$0
			\$0.00	\$0
	The second control of		\$0.00	\$0
			\$0.00	\$0
	100 Marie 100 Ma	Mary Salary	\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery Mcf Sales for factor BA Factor \$0 16,398 \$0 0000

P. O. BOX 221

PRESTONSBURG, KY 41653

Phone (606) 886-2303 Fax (606) 886-0928

Invoice Date:

August 19, 2010

Bill To:

Johnson County Gas Company

P.O. Box 339 Harold, KY 41635



DATES	MCF		Rat	e/MC	F	TOTAL
07/01/10- 08/02/10	202	d g	\$8.5	50		\$ 1717.00

CK.NO.	_31e	711	e 2//B

PAST INVOICES	29151.00
CURRENT CHGS – AUG GAS	+1717.00
PMT RECEIVED 8/11/10	- 1470.50

TOTAL DUE

29397.50

P. O. BOX 221

PRESTONSBURG, KY 41653

Phone (606) 886-2303 Fax (606) 886-0928

Invoice Date:

Sept 17, 2010

Bill To:

Johnson County Gas Company

P.O. Box 339

Harold, KY 41635

10/8/10

DATES	MCF	Rate/MCF	FOTAL
08/02/10- 09/01/10	208	\$8.50	\$ 1768.00

PAST INVOICES **CURRENT CHGS**

29397.50 +1768.00

TOTAL DUE

31165.50

ecotolio 3065

P. O. BOX 221

PRESTONSBURG, KY 41653

Phone (606) 886-2303 Fax (606) 886-0928

RECEIVED

JAN 0 8 2011

Invoice Date:

Oct 19, 2010

Bill To:

Johnson County Gas Company

P.O. Box 339 Harold, KY 41635 EGNNIBBION Paris Service

DATES	MCF	Rate/MCF	TOTAL		
09/01/10- 10/01/10	208	\$8.50	\$ 1768.00		

CK.NO. 3684 F.C.B. DATE 11/11/0

PAST INVOICES
PMT RECEIVED 10/8/10
CURRENT CHGS

31165.50 - 1768.00 + 1768.00

TOTAL DUE

31165.50

Dec.30, 2010 5:59PM From:

BUD RIFE

No.0617 P. 13 03/16/2010 12:45

11011 P.002/002

EOT ENERGY, LLC 225 NORTH SHORE DRIVE 3RD FLOOR

PITTSBURGH, PA 15212-5861

JOHNSON COUNTY GAS CO PO BOX 339

HAROLD, KY 41635-0339

Invoice Number:

S-10010068

Customer ID:

JOHNSONCOUNT

Customer Number:

41031

GMS Contract Number: S-JOHNSONCOUNT-S-0001

Invoice Date:

16-Mar-2010

Due Date:

25-Mar-2010

Production Month:

1/2010

PipelineAnalyst:

EQT ENERGY, LLC

Pipeline Quantity Avg. Price AmountDne Meter Description Stat (Prodmonth = 1 ProdYcar = 2010) KENTUCKY WV 38 JOHNSON COUNTY GAS COMPANY Nom 797 Dth \$8.50000 \$6,774.50 \$6 774.50 Current Totals 797 Dth

R∞cap:

Commodity Total

\$6,774.50

Net Amount Due

\$6,774.50



Amount Calculated In (USD)

From:

05/12/2010 07:31

#788 P. 002/002

EOT ENERGY, LLC 225 NORTH SHORE DRIVE

3RD FLOOR

PTTTSBURGH, PA 15212-5861

JOHNSON COUNTY GAS CO PO BOX 339

HAROLD, KY 41635-0339

Invoice Number:

S-10030057

Customer ID:

JOHNSONCOUNT

Customer Number:

41031

GMS Contract Number: S-JOHNSONCOUNT-S-0001

Invoice Date:

11-May-2010

Due Date:

14-May-2010

Production Month: PipelineAnalyst:

3/2010

EQT ENERGY, LLC

<u>Pipeline</u>	Mcter	Description	Stat.	Onantity	Avg.Price	<u>AmountDue</u>
(Prodmonth = 3	ProdYcar = 2010)					
KENTUCKY, WV	58 .	JOHNSON COUNTY GAS COMPANY	Nom	187 Dth	\$7.11000	\$1,329.57
		Current Totals		187 Dth	- چه خوشو چېپ درخې - ۱۸۵۰ د ۱۸	\$1,329.57

Recap:

Commodity Total

\$1,329.57

Net Amount Due

\$1,329.57

Amount Calculated In (USD)

JOHNSON COUNTY GAS COMPANY INC.

3612

First Commonwealth Bank

Date 5/20/2010 Type Bill

Reference

EQT: MARCH 10 98 Dth

Original Amt. 1,329.57

Balance Due

5/20/2010 Discount

Payment 1,329.57

1,329.57

Check Amount

1,329.57

First Commonwealth Bank

Betsy Layne

0 98 Dth

1,329.57

3612

.Stetien 22

Teller 0323

Seq# 3051

5/20/2010

Page 1 of 4

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FUTURES MARKETS: Grains | Meats | Energy | Metals | Food & Fiber | Currency | Index | Interest

Z no Deep Discount Futures & Options Trading

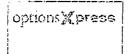
Commodity Futures Price Quotes For

NYMEX Natural Gas

(Price quotes for NYMEX Natural Gas delayed at least 10 minutes as per exchange requirements)

<u>Click here for current electronic session quotes.</u>





Click here to refresh data

GET THE FREE HIGHTOWER MARKET UPDATE

FREE TRADING CHARTS NEWSLETTER

Month	Session					Pr.Day		Ontiona			
Click for chart	Open	High	Low	Last	Time	Sett	Chg	Vol	Sett	Oplnt	Options
Feb 10	5.790	5.875	5.785	5.875	Jan 04, 14:28	5.884	0.312	59409	5.572	120370	Call Put
<u>Mar 10</u>		-	-	5.685	Dec 31, 17:49	5.841	0.309	24368	5.532	130769	Call Put
<u>Apr 10</u>	-	-	,	5.649	Dec 31, 17:49	5.802	0.297	17392	5.505	76470	Call Put
May 10	5.830	5.830	5.830	5.830	Jan 04, 14:31	5.837	0.292	5936	5.545	38139	Call Put
<u>Jun 10</u>	-	J	_	5.855	Dec 31, 17:49	5.897	0.282	3503	5.615	24044	Call Put
<u>Jul 10</u>	-	-	-	5.816	Dec 31, 17:49	5.967	0.272	2797	5.695	19756	Call Put
<u>Aug 10</u>	6.035	6.035	6.035	6.035	Jan 04, 14:32	6.032	0.267	3226	5.765	28624	Call Put
<u>Sep 10</u>	-	-	-	5.914	Dec 31, 17:49	6.059	0.264	3087	5.795	20847	Call Put
Oct 10	-	•	į	5.870	Dec 31, 17:49	6.159	0.261	6928	5.898	45071	Call Put
<u>Nov 10</u>	ĺ	-	-	6.329	Dec 31, 17:49	6.454	0.233	526	6.221	11415	Call Put
<u>Dec 10</u>	-	-	-	6.649	Dec 31, 17:49	6.764	0.216	1472	6.548	22404	Call Put
<u>Jan 11</u>	6.960	6.960	6.960	6.960	Jan 04, 13:42	6.979	0.211	2840	6.768	21550	Call Put
Feb 11	-	-	-	6.839	Dec 31, 17:49	6.949	0.204	196	6.745	7956	Call Put
<u>Mar 11</u>	-			6.700	Dec 31, 17:49	6.759	0.199	2165	6.560	20985	Call Put
Apr 11	_	-	-	6.058	Dec 31, 17:49	6.159	0.164	1105	5.995	16583	Call Put
May 11	6.110	6.110	6.110	6.110	Jan 04, 13:42	6.119	0.159	111	5.960	9361	Call Put
Jun 11	-	-	-	6.200	Dec 31, 17:49	6.169	0.159	51	6.010	4416	Call Put

05/12/2010 07:5: \$755 P. 16

EQT ENERGY, LLC

225 NORTH SHORE DRIVE

SRD FLOOR

PTTTSBURGH, PA 15212-5861

JOHNSON COUNTY GAS CO

PO BOX 339

HAROLD, KY 41635-0339

Invoice Number:

S-10030057

Customer ID:

JOHNSONCOUNT

Customer Number:

41031

GMS Contract Number: S-JOHNSONCOUNT-S-0001

Invoice Date:

11-May-2010

Due Date: Production Month: 14-May-2010

PipelineAnalyst:

3/2010

EQT ENERGY, LLC

ம்ட	Mcter	Description	Stat	Quantity	Avg Price	AmountDue
odmonth = 3	ProdYear = 2010)					
ENTUCKY WV	58	JOHNSON COUNTY GAS COMPAN	Y Nom	187 Dtb	\$7.11000	\$1,329.57
		Current Totals		187 Dth	<u> سیسی</u> پر سیس	\$1,329.57

Recop:

Commodity Total

\$1,329.57

Net Amount Due

\$1,329.57

Amount Calculated In (USD)

Fax: (412) 395-3666

No.0617 P. 17 05/12/2010 07:3: #788 P. 002/023

eqt energy, LLC 125 north shore drive

FRD FLOOR

PITTSBURGH, PA 15212-5861

JOHNSON COUNTY GAS CO

PO BOX 339

HAROLD, KY 41635-0339

Invoice Number:

S-10030057

Customer ID:

JOHNSONCOUNT

Customer Number:

41031

GMS Contract Number: S-JOHNSONCOUNT-S-0001

Invoice Date:

11-May-2010

Duc Date:

14-May-2010

Production Month:

3/2010

PipelineAnalyst:

EQT ENERGY, LLC

<u>ine</u>	Meter	Description	Stat.	Quantity	Avg Price	AmountDue
		•				
~ 3	ProdYear = 2010)					
ENTUCKY WV	58	JOHNSON COUNTY GAS COME	ANY Nom	187 Dth	\$7.11000	\$1,329.57
	e e e e e e e e e e e e e e e e e e e	Current Totals		187 Dtb		\$1,329.57

Recap:

Commodity Total

\$1,329,57

Net Amount Duc

\$1,329.57

Amount Calculated In (USD)

By: Wiretranger